

City of Northfield

City Hall 801 Washington Street Northfield, MN 55057 northfieldmn.gov

Legislation Text

File #: 25-173, Version: 1

EDA Meeting Date: March 24, 2025

To: Members of the Economic Development Authority

From: Ben Martig, City Administrator

Update on Debt Financing for New Ice Arena.

Action Requested:

No action. The EDA shall hear an update from city staff regarding the future ice arena financing structure.

Summary Report:

City Administrator Martig will provide an update on the project at the meeting. Attached is the presentation which is an update from the presentation from the last meeting.

The EDA materials from the prior meeting are also attached for reference. The EDA should read and be familiar with that background information.

Should members have any questions they'd like in advance in preparation of the meeting we encourage you, as in all EDA items, to reach out to Economic Development Coordinator Carlson by email or call and will work to get the information.

Alternative Options:

No alternative options at this time.

Financial Impacts:

None at this time.

Tentative Timelines:

See attached tentative timeline.

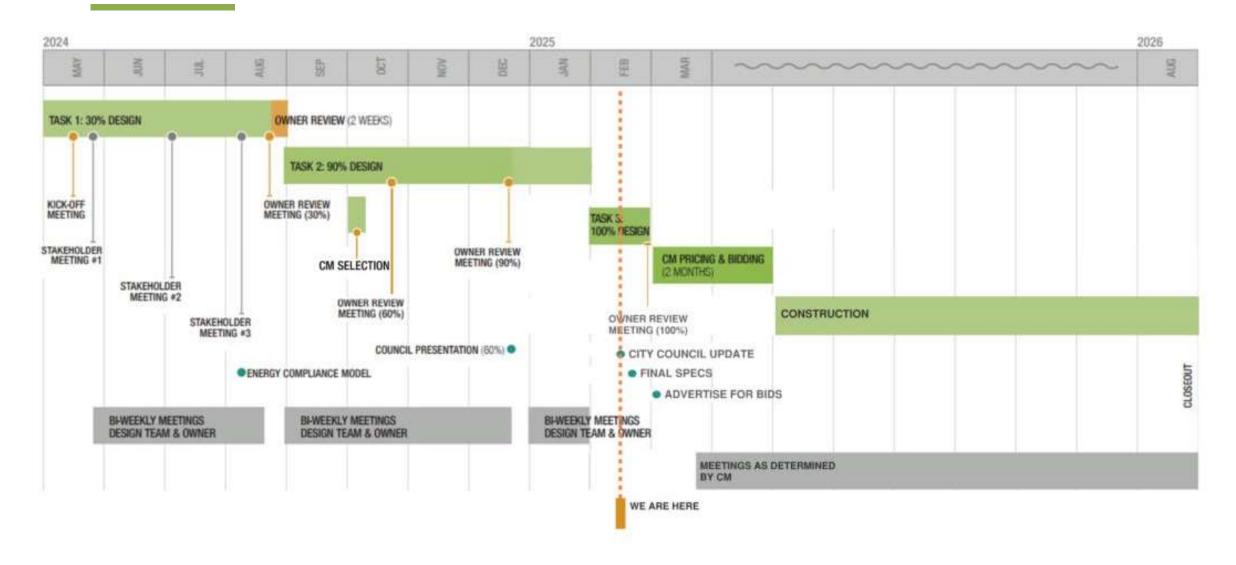


A Collaboration Between the City of Northfield, City of Dundas, Northfield Public Schools, Northfield Hockey A Private Donors.

EDA Presentation Update - March 19, 2025



Schedul 2.18.25



Detail Tentative Schedule Updat25

Northfield Hockey - Share Draft Donation Agreement with City Council	Pending	15-Apr-25
School Board 20-Year Partnership Agreement	Pending	28-Apr-25
Northfield Council - Approve School Dist. Agreement	Pending	6-May-25
Northfield Council - Approve Guaranteed Max Price with (CMAR)	Pending	6-May-25
EDA - Conduit Financing Debt Issuance	Pending	26-May-2
Ice Arena Construction Commencement	Pending	12-May-2
Ice Arena Opens August 2026	Pending	
City of Northfield		
Northfield School District		
City of Dundas		
Northfield Hockey Association		







LEED v4 for BD+C: New Construction and Major Renovation Project Checklist

Υ	?	N			
1	0	0	Credit	Integrative Process	1
3	1	28	Locati	ion and Transportation	16
0	0	16	Credit	LEED for Neighborhood Development Location	16
0	0	1	Credit	Sensitive Land Protection	1
0	0	2	Credit	High Priority Site	2
2	0	3	Credit	Surrounding Density and Diverse Uses	5
0	0	5	Credit	Access to Quality Transit	5
0	1	0	Credit	Bicycle Facilities	1
0	0	1	Credit	Reduced Parking Footprint	1
1	0	0	Credit	Green Vehicles	1
2	3	4	Susta	inable Sites	10
Υ			Prereq	Construction Activity Pollution Prevention	Required
1	0	0	Credit	Site Assessment	1
0	2	0	Credit	Site Development - Protect or Restore Habitat	2
0	1	0	Credit	Open Space	1
0	0	3	Credit	Rainwater Management	3
0	0	1	Credit	Heat Island Reduction	2
1	0	0	Credit	Light Pollution Reduction	1
4	4	3	Water	Efficiency	11
Y			Prereq	Outdoor Water Use Reduction	Required
Υ			Prereq	Indoor Water Use Reduction	Required
Υ			Prereq	Building-Level Water Metering	Required
2	0	0	Credit	Outdoor Water Use Reduction	2
1	2	3	Credit	Indoor Water Use Reduction	6
0	2	0	Credit	Cooling Tower Water Use	2
1	0	0	Credit	Water Metering	1
19	6	0	Energ	y and Atmosphere	33
Υ			Prereq	Fundamental Commissioning and Verification	Required
Υ			Prereq	Minimum Energy Performance	Required
Y			Prereq	Building-Level Energy Metering	Required
Υ			Prereg	Fundamental Refrigerant Management	Required
4	2	-	Credit	Enhanced Commissioning	6
10	0	0	Credit	Optimize Energy Performance	18
1	0	0	Credit	Advanced Energy Metering	1
0	2	0	Credit	Demand Response	2
3	0	0	Credit	Renewable Energy Production	3
1	0	0	Credit	Enhanced Refrigerant Management	1

Green Power and Carbon Offsets

Project Name: 23335 Northfield Ice Arena

Date: 2/6/2025

2 1 1 1 0	2 0 0 0	Prereq Prereq Credit Credit	Storage and Collection of Recyclables Construction and Demolition Waste Management Planning Building Life-Cycle Impact Reduction	Required
1 1 1	0	Credit	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
1 1 1	0	FALSON	Building Life-Cycle Impact Reduction	
1	0	Credit		5
1			Building Product Disclosure and Optimization - Environmental Product Declarations	2
_	0	Credit	Building Product Disclosure and Optimization - Sourcing of Raw Materials	2
0		Credit	Building Product Disclosure and Optimization - Material Ingredients	2
	0	Credit	Construction and Demolition Waste Management	2
1	5	Indoor	Environmental Quality	16
		Prereq	Minimum Indoor Air Quality Performance	Required
		Prereq	Environmental Tobacco Smoke Control	Require
0	0	Credit	Enhanced Indoor Air Quality Strategies	2
0	0	Credit	Low-Emitting Materials	3
0	0	Credit	Construction Indoor Air Quality Management Plan	1
0	0	Credit	Indoor Air Quality Assessment	2
0	0	Credit	Thermal Comfort	1
1	0	Credit	Interior Lighting	2
0	3	Credit	Daylight	3
0	1	Credit	Quality Views	1
0	1	Credit	Acoustic Performance	1
1	0	Innova	tion	6
1	0	Credit	Innovation	5
0	0	Credit	LEED Accredited Professional	1
0	0	Region	al Priority	4
0	0	Credit	Regional Priority: (WE Outdoor water use reduction	1
0	0	Credit	Regional Priority: : MR Building product disclosure and optimization - sourcing of raw	1
0	0	Credit	Regional Priority: { EQ Enhanced indoor air quality strategies	1
0	0	Credit	Regional Priority: EA Renewable Energy Production	1
21	42	TOTAL	S Possible Points	110
	0 0 0 0 1 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Prersq 0 0 Credit 1 0 Credit 1 0 Credit 1 Credit	Prersq Environmental Tobacco Smoke Control Credit Enhanced Indoor Air Quality Strategies Construction Indoor Air Quality Management Plan Credit Indoor Air Quality Management Plan Credit Interior Lighting Credit Daylight Credit Quality Views Credit Acoustic Performance I D Innovation Credit Innovation Credit Innovation Credit Regional Priority: WE Outdoor water use reduction Credit Regional Priority: SEA Renewable Energy Production

Xcel Energy Design Assistance (EDA) Highlights

- LHB recommended working with Willdan for energy modeling
- As a utility company Xcel energy is required to reduce energy load
 - This is accomplished through incentives
 - Preliminary reports show incentive back to the owner of approximately \$47,779 (\$45k-\$80k)
- This will also give the owner a better performing building and lower operating costs

Photo Voltaic

8.06 Sustainable Building Policy

Energy Efficiency Standard

 Demonstrate an improvement of 50% in the proposed building performance rating compared with the baseline building performance rating. Calculate the baseline building performance according to ANSI/ASHRAE/IESNA Standard 90.1-2010, Appendix G using a simulation model Preliminary at 54.1%

Renewable Energy Standard

- Renewable Energy Standard
 - Conduct economic and technical evaluation of providing 2% of building energy load with on-site renewables
 - Install if cost-effective using the B3 Levelized Cost of Energy Analysis.

Photo Voltaic

Highlights

Roof Plan



Photo Voltaic

Highlights

Project Details		Net Prese	ent Value
AC kW	350.0	NPV (10 Yr)	(\$109,251.06
DC kW	473.0	NPV (15 Yr)	\$36,107.53
TOTAL GENERATION (KwH)	550,700	NPV (20 Yr)	\$153,869.38
Degradation	0.40%	NPV (25 Yr)	\$249,273.81
Build Cost	\$890,000	NPV (30 Yr)	\$969,244.84
Build Cost \$/w DC	\$1.88		
Federal Tax Rate	0.00%	Internal Ra	te of Return
State Tax Rate	0.00%	IRR (10 Yr)	3.25%
Discount Rate	7.00%	IRR (15 Yr)	7.87%
Current Customer Power Rate	\$0.10	IRR (20 Yr)	9.88%
Utility Power Inflation	3.00%	IRR (25 Yr)	10.87%
Offset	100	IRR (30 Yr)	11.40%



Component	Name	Count
	CPS SCA50KTL-DO/US-480	7 (350.0
Inverters	(Sept17) (Chint)	kW)
Strings	10 AWG (Copper)	51 (7,189.7
30 mgs	то жиа (соррег)	ft)
Module	Jinko Solar, JKM580N-72HL4-	816 (473.3
MOUGE	BDV (580W)	kW)

12.18.24

BUDGETARY PRICING

System Notes:

- 480 V Electric Service
- · Regular labor rates are included (non-prevailing)
- 1 Interconnection
- · Ballasted Solar tilted at aprx 8 degrees.
- A lift is included in this pricing
- · 5 yr Workmanship warranty included
- · All permits included
- · Pre and Post roofing warranty inspection is included.
- Grounding Xmfr
- More study needed on attachments roofing conversations.
- More study needed on Point of interconnection.
- Goal ?? does this meet your 2%? LEED Silver
- More study needed on roofing obstacles (plubming, any rtu's, etc)
- Direct Pay 30% https://www.energy.gov/eere/solar/federal-solar-tax-credits-businesses scroll to "How can Tax Exempt Organizations Benefit?

NORTHFIELD ICE ARENA

Takeaway Note: Financial Return on Investment is Less than 1\(\text{W} ears

Year	Sy	ystem Cost	PV Array kWh Generated		kWh enerated	Power Savings	Direct pay 30%	Xcel PV Demand Credit	Federal Depreciation	State Depreciation	Annual Cash Flow	Cumulative Savings	Year	
Year 0	\$	(890,000.00)						Ĭ			\$ (890,000.00)	\$ (890,000.00)	Year O	
Year 1		50 - 13 - 14 - 14 - 14 - 14 - 14 - 14 - 14	550,700	\$	0.100	\$55,070	\$267,000	\$13,685	\$0	\$0	\$335,755	-\$554,245	Year 1	
Year 2		9	548,497	\$	0.103	\$56,495		\$13,630	\$0	\$0	\$70,125	-\$484,120	Year 2	
Year 3	3		546,303	\$	0.106	\$57,957		\$13,576	\$0	\$0	\$71,533	-\$412,587	Year 3	
Year 4	1	1	544,118	\$	0.109	\$59,457		\$13,521	\$0	\$0	\$72,979	-\$339,608	Year 4	
Year 5		(8)	541,942	\$	0.113	\$60,996	,	\$13,467	\$0	\$0	\$74,463	-\$265,145	Year 5	
Year 6	5	9	539,774	\$	0.116	\$62,575		\$13,413	\$0	\$0	\$75,988	-\$189,157	Year 6	
Year 7	,		537,615	\$	0.119	\$64,194		\$13,360	~		\$77,554	-\$111,603	Year 7	
Year 8	3	1	535,464	\$	0.123	\$65,855		\$13,306			\$79,162	-\$32,442	Year 8	
Year 9)	(3)	533,322	5	0.127	\$67,560		\$13,253		3	\$80,813	\$48,371	Year 9	
Year 10	0	13	531,189	5	0.130	\$69,308		\$13,200		3	\$82,508	\$130,879	Year 10	
Year 1	1		529,064	\$	0.134	\$71,102					\$71,102	\$201,981	Year 11	
Year 12	2	Ĩ	526,948	5	0.138	\$72,942					\$72,942	\$274,923	Year 12	
Year 13	3	- 3	524,840	5	0.143	\$74,830		2		1	\$74,830	\$349,753	Year 13	
Year 14	4	- 9	522,741	5	0.147	\$76,766		8 8		3	\$76,766	\$426,519	Year 14	
Year 19	5		520,650	5	0.151	\$78,753					\$78,753	\$505,272	Year 15	
Year 16	6		518,567	5	0.156	\$80,791					\$80,791	\$586,063	Year 16	
Year 17	7	100	516,493	5	0.160	\$82,882	ŕ	10		8	\$82,882	\$668,945	Year 17	
Year 18	8	9	514,427	S	0.165	\$85,027		8 8		3	\$85,027	\$753,972	Year 18	
Year 19	9		512,369	\$	0.170	\$87,227		0			\$87,227	\$841,199	Year 19	
Year 20	0	- 3	510,320	5	0.175	\$89,485				j j	\$89,485	\$930,684	Year 20	
Year 21	1	(8)	508,279	5	0.181	\$91,801	ŕ	10 10		9 19	\$91,801	\$1,022,485	Year 21	
Year 22	2	33	506,246	5	0.186	\$94,177		3			\$94,177	\$1,116,662	Year 22	
Year 23	3		504,221	\$	0.192	\$96,614		- A			\$96,614	\$1,213,276	Year 23	
Vear 24	4	- 3	502,204	5	0 197	\$99,114					\$99,114	\$1,312,390	Year 24	
Year 25	5		500,195	\$	0.203	\$101,679		00			\$101,679	\$1,414,069	Year 25	
Year 26	6	- 8	498,194	\$	0.209	\$104,311		8		3	\$104,311	\$1,518,380	Year 26	
Year 27	7	35	496,201	\$	0.216	\$107,010		n sa	·		\$107,010	\$1,625,390	Year 27	
Year 28	8	i i	494,216	5	0.222	\$109,780					\$109,780	\$1,735,170	Year 28	
Year 29	9		492,240	\$	0.229	\$112,621		000			\$112,621	\$1,847,791	Year 29	
Year 30	0		490,271	5	0.236	\$115,535		8 8			\$115,535	\$1,963,326	Year 30	
	5	(890,000,00)	15.597.609			\$ 2,451,914,51	\$ 267,000.00		\$ -	\$ -	\$ 1,963,326.27			



Site Plan

Approx. 7 Acres

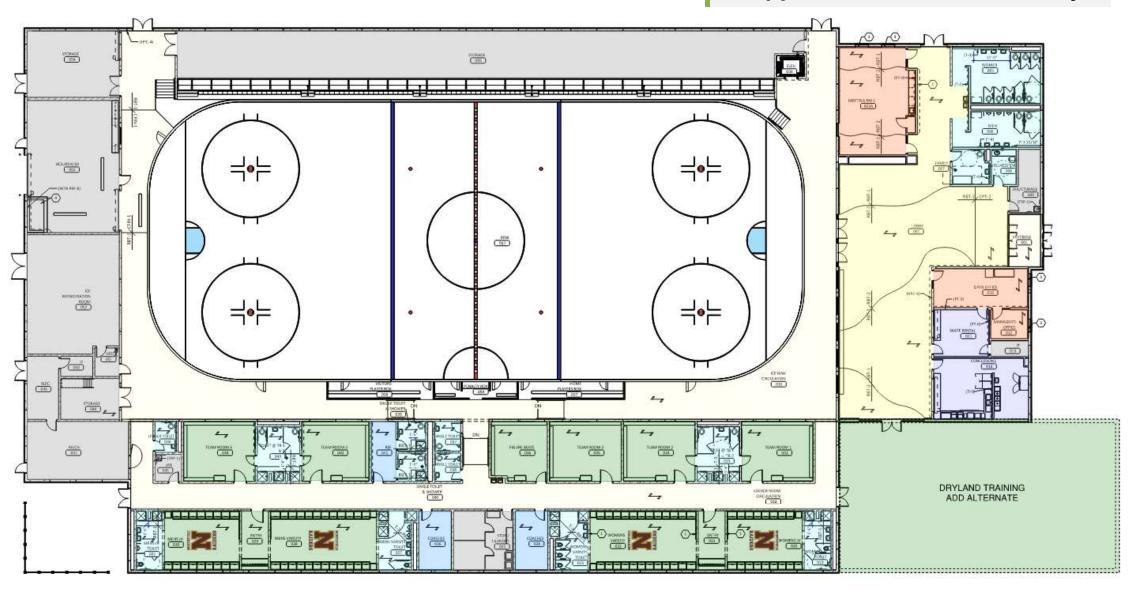
228 Parking spaces



Floor Plan

Approx 53,000 SF

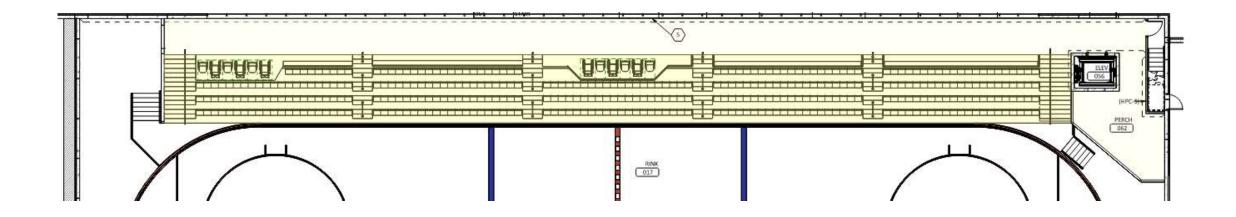
Approx 49,000 SF w/out Dryland



Floor Plan

Approx 53,000 SF

Approx 49,000 SF w/out Dryland





Rendering



Rendering





Budget and Alternates

Project Budget

Subtotal Construction Costs	\$19,416,773
Escalation/Contingency/Fees	<u>\$2,190,5</u> 93
Total Construction Estimate	<u>\$21,607,3</u> 96

Solar Panels	\$890,000
Owner Costs	\$640,000
Design Fees	<u>\$1,675,0</u> 00
Total Project Estimate	<u>\$24,812,3</u> 96

Note: Concept Design Total proje \$200,000

Alternates Bid Add Alternate Options

1.	Precast Stadia in lieu of Aluminum	\$1,051,676
2.	Dryland Training	\$725,396
3.	Skylight (Lobby)	\$74,857
4.	Precast River Wall	\$184,691
5.	Dasher board system	\$TBD

^{*} Original cost share assumptions.

Conceptual Design Bond Repayment Examp

New Ice Arena Financing - \$20.9 million project estimate							
Bond Amount	Levy Need	Estimated Tax Impact - \$350,000 Res Hmstead					
18,260,000	1,453,783	\$208					
18,260,000 Total: Combined Resident Impac	200,000 151,963 1,101,820 1,453,783 t (School + City):	\$15 \$158 \$158 \$172					
	Bond Amount 18,260,000 18,260,000 Total:	Bond Amount Levy Need 18,260,000 1,453,783 18,260,000 200,000 151,963 1,101,820					

Note: This analysis and information will be updated with the completion of final bids. This was an earlier construction phase project estimate and after construction document phase total project cost is estimated at \$24.9 million. The final donations will also be illustrated into the updated repayment example.

\$14/Month

VE Opportunities

		<u>Explored</u>	<u>Accepted</u>
1.	Fabcon Panels in lieu of Architectural Precast	\$441,514	\$441,514
2.	Fabcon exposed aggregate finish in lieu of River	\$184,691	\$184,691
3.	Provide gravel at north lot in lieu of hardscape	\$222,104	
4.	Delete North Lot	\$250,000	
5.	Eliminate sloped roof, 33'-6" tall rink box	\$130,225	
6.	Eliminate glazing at north wall	\$84,738	
7.	Reduce glazing at tall north rink wall	\$15,000	\$15,000
8.	Provide sealed concrete in lieu of rubber flooring in lobby	\$61,813	
9.	Remove 3' of width of rink box	\$150,000	\$150,000
10.	Reduce height of locker room roof from 15' to 12'	\$37,200	\$37,200
11.	Remove windows from locker rooms	\$27,340	\$27,340
12.	Reduce size of refrigeration room	\$10,000	
13.	Eliminate painting of the rink box	\$40,053	
14.	Varsity / JV build out	\$666,687	
15.	Reduce down to one Multi-purpose room	\$45,000	\$45,000
16.	Eliminate showers / toilet rooms from team rooms	<u>\$105,000</u>	
TC	DTAL		\$900,745



Fundraising

- \$2 Million Target for Project Commitment
 - ✓ Goal Met!
- \$6M total goal with goal to include these additional features:
 - Pre-cast
 - Dry land training



www.northfieldicearena.org

Economic Development Authority Board

Highlights: See attachment from February Board Meeting for Detail

- EDA Lease Revenue Bonds
 - Authorized by State law
 - Common tool utilized by cities for this type of project and more
- EDA Role
 - Financing conduit authorization only and lease obligations with City
 - No duty of policy considerations (that is the partner roles of Northfield Council, Dundas Council, Northfield School District Board, Northfield Hockey Association
- Timeline of EDA Board Items
 - ✓ Resolution of support for financing (complete)
 - EDA Project Update (April)
 - EDA Conduit Debt Financing Approval (pending May)

